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May 30, 2025

OIL PIPELINE TARIFF FILING

Electronic Filing

The Honorable Debbie-Anne A. Reese
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Dear Ms. Reese:

In compliance with the Interstate Commerce Act (“ICA”), 49 U.S.C. § 1 *et seq.*, the Rules and Regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Part 341, Caliber Spring Creek LLC (“Caliber”) hereby submits the following tariffs, to be effective July 1, 2025:

FERC No. 3.17.0 (cancels FERC No. 3.16.0, Docket No. IS24-551-000); and
FERC No. 4.14.0 (cancels FERC No. 4.13.0, Docket No. IS24-552-000).

Explanation of Tariff Filing

On May 16, 2025, FERC issued its Notice of Annual Change in the Producer Price Index for Finished Goods.¹ Accordingly, oil pipelines may multiply their index ceiling levels by positive 1.019976 to recompute their index ceiling levels, to be effective July 1, 2025.

Tariff FERC Nos. 3.17.0 and 4.14.0 are being filed in compliance with 18 C.F.R. § 342.3 - Indexing. Caliber is filing these tariffs to change the rates for services, effective July 1, 2025, pursuant to the Commission’s indexing methodology. Pursuant to 18 C.F.R. § 342.3, Caliber is enclosing an Index Summary outlining the index ceiling that will become effective beginning July 1, 2025. As indicated in the Index Summary, the rates being proposed herein will be equal to or less than the index ceiling.

¹ *Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992*, 191 FERC ¶ 61,134 (2025).

Certification

I hereby certify that Caliber has, on or before this date, served copies of this tariff publication and justifications for the changes therein, to each shipper and subscriber electronically in accordance with sections 341.2(a) and 385.2010 of the Commission's Rules and Regulations.²

Pursuant to 18 C.F.R. § 343.3(a), Caliber requests that any protest or complaint related to this filing be transmitted, concurrent with its filing, to Mona Tandon (mxt@vnf.com) confirmed at (202) 298-1886 (office telephone).

If you have any questions concerning this filing, please contact the undersigned.

Respectfully submitted,

/s/ Mona Tandon

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Counsel for Caliber Spring Creek LLC

Enclosures

² 18 C.F.R. §§341.2(a) and 385.2010.

**CALIBER SPRING CREEK LLC
INDEX SUMMARY**

Current Tariff FERC No.	Proposed Tariff FERC No.	Origin	Destination	Current Rate	Current Index Ceiling	Multiplier (7/1/2025)	Index Ceiling (7/1/2025)	Proposed Rate (7/1/2025)
3.16.0	3.17.0	McKenzie County, North Dakota	Interconnect with Tesoro High Plains Pipeline McKenzie County, North Dakota	173.0499	208.6219	1.019976	212.7893	176.5067
			Interconnect with Tesoro High Plains Pipeline McKenzie County, North Dakota	172.0499	207.1975	1.019976	211.3365	175.5067
			Interconnect with Dakota Access Pipeline Watford City McKenzie County, North Dakota	199.2746	259.0986	1.019976	264.2744	203.2553
			Interconnect with Dakota Access Pipeline Watford City McKenzie County, North Dakota	198.2746	257.7421	1.019976	262.8908	202.2553
4.13.0	4.14.0	Truck Rack located in Section 21, Township 99 North, Range 150 West McKenzie County, North Dakota	Interconnect with Tesoro High Plains Pipeline McKenzie County, North Dakota	82.0157	85.1498	1.019976	86.8508	86.8508
			Interconnect with Dakota Access Pipeline McKenzie County, North Dakota	98.2308	101.9845	1.019976	104.0217	104.0217

Caliber Spring Creek LLC

**LOCAL TARIFF
CONTAINING
RULES, REGULATIONS AND RATES**

Governing the Transportation of

CRUDE OIL

Transported By Pipeline

FROM ORIGINS IN
McKenzie County, North Dakota

TO DESTINATIONS IN
McKenzie County, North Dakota

Governed, except as otherwise provided, by the Rules and Regulations published in
Caliber Spring Creek LLC's F.E.R.C. No. 3.0.0 or reissues thereof.

Issued in compliance with 18 C.F.R. § 342.3(a) (Indexing).

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 30, 2025

EFFECTIVE: July 1, 2025

ISSUED AND COMPILED BY:

Evan Bergam
Chief Financial Officer
Caliber Spring Creek LLC
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Highlands Ranch, CO 80129
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TRUCK RACK SERVICE

1. **RULES AND REGULATIONS** – Service under this Tariff shall be governed, except as otherwise provided herein, by the Rules and Regulations published in Caliber Spring Creek LLC's F.E.R.C. No. 3.0.0 or reissues thereof.
2. **FACILITIES AGREEMENT** – All Shippers interested in receiving service under this tariff must execute a Facilities Access Agreement before any nomination will be accepted.
3. **MINIMUM TENDER PER TRUCK** – The minimum tender for deliveries into Carrier's facilities shall be one-hundred (100) barrels per truck.
4. **TRUCK UNLOADING** - Shipper shall ensure that trucks utilized at Carrier's truck rack facilities for the purpose of unloading Crude Oil shall be fitted with bottom offloading equipment, as defined by generally accepted industry standards with regard to truck racks. Carrier will receive, transport, and deliver Crude Oil, that is properly nominated and tendered at Carrier's truck rack facility, with reasonable dispatch and diligence on a first come-first serve basis. Access to Carrier's truck rack facility or the unloading of Crude Oil by truck will be denied for any failure to meet Carrier's quality specifications, minimum tender or safety requirements, or when Carrier determines, in its sole judgment, that a hazard exists.
5. **SHIPPER LIABILITY** - Shipper shall be liable for the truck carrier and its driver(s) at any of Carrier's truck rack facilities. Shipper shall ensure that all trucks entering Carrier's facilities for the purposes of utilizing Carrier's truck rack facilities comply with the Tariff, local safety requirements and industry practices and procedures. Shippers shall indemnify and hold Carrier harmless against any and all claims (whether made by the truck carrier, its driver(s), or any other party) for demurrage or any other charges arising out of any delay of truck deliveries not caused by Transporter's gross negligence.
6. **TRANSPORTATION RATES**

In Cents Per Barrel		
From	To	Rate
Truck Rack located in Section 21, Township 99 North, Range 150 West McKenzie County, North Dakota	Interconnect with Tesoro High Plains Pipeline McKenzie County, North Dakota	[I] 86.8508
Truck Rack located in Section 21 Township 99 North, Range 150 West McKenzie County, North Dakota	Interconnect with Dakota Access Pipeline McKenzie County, North Dakota	[I] 104.0217

EXPLANATION OF ABBREVIATIONS AND REFERENCE MARKS

[I] Increased rate